

This appendix establishes modifications to the FERC approved NERC standard CIP-013-2 for its specific application in New Brunswick. This appendix must be read with CIP-013-2 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES", shall mean the "Bulk Power System" (BPS) as defined in the New Brunswick Reliability Standards Regulation - *Electricity Act*.

The term "BES Cyber System" as used in this Appendix or CIP-013-2 means "BPS Cyber System" as defined in section F.

A. Introduction

1. **Title:** Cyber Security – Supply Chain Risk Management
2. **Number:** CIP-013-2
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. **Functional Entities:** No New Brunswick modifications
 - 4.1.1. **Balancing Authority** No New Brunswick modifications
 - 4.1.2. **Distribution Provider** No New Brunswick modifications
 - 4.1.2.1. No New Brunswick modifications
 - 4.1.2.1.1. Is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard; and
 - 4.1.2.1.2. No New Brunswick modifications
 - 4.1.2.2. Each Remedial Action Scheme (RAS) where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard.
 - 4.1.2.3. Each Protection System (excluding UFLS and UVLS) that

applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard.

4.1.3. Generator Operator No New Brunswick modifications

4.1.4. Generator Owner No New Brunswick modifications

4.1.5. Reliability Coordinator No New Brunswick modifications

4.1.6. Transmission Operator No New Brunswick modifications

4.1.7. Transmission Owner No New Brunswick modifications

4.2. Facilities: No New Brunswick modifications

4.2.1. Distribution Provider: No New Brunswick modifications

4.2.1.1. No New Brunswick modifications

4.2.1.1.1. Is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard; and

4.2.1.1.2. No New Brunswick modifications

4.2.1.2. Each RAS where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard.

4.2.1.3. Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved Reliability Standard or Regional Reliability Standard.

4.2.1.4. No New Brunswick modifications

4.2.2. Responsible Entities listed in 4.1 other than Distribution Providers:
No New Brunswick modifications

4.2.3. Exemptions: No New Brunswick modifications

4.2.3.1. No New Brunswick modifications

4.2.3.2. No New Brunswick modifications

4.2.3.3. No New Brunswick modifications

4.2.3.4. No New Brunswick modifications

4.2.3.5. No New Brunswick modifications

5. Effective Date: No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.2.1.** No New Brunswick modifications
 - 1.2.2.** No New Brunswick modifications
 - 1.2.3.** No New Brunswick modifications
 - 1.2.4.** No New Brunswick modifications
 - 1.2.5.** No New Brunswick modifications
 - 1.2.6.** No New Brunswick modifications
- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
- M3.** No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority:

No New Brunswick modifications

1.2. Evidence Retention:

No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

Violation Severity Levels

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	No New Brunswick modifications			
R2.				
R3.				

D. Regional Variances

No New Brunswick modifications

E. Associated Documents

No New Brunswick modifications

F. New Brunswick Definition

BPS Cyber System: One or more BPS Cyber Assets logically grouped by a responsible entity to perform one or more reliability tasks for a functional entity.

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/26/21	04/01/23	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace “NERC” with “New Brunswick Energy and Utilities Board approved Reliability Standard” to recognize that registered entities in New Brunswick are required to comply with Board approved Reliability Standards. 3. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”. 4. Add NB definition for BPS Cyber System.	Approved by NBEUB, Matter 498.